

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-V (Para 3.4)

Production of Petroleum Products during the month of December, 2019 and cumulatively for the period April-December, 2019 vis-à-vis April-December, 2018

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-December)			During the month under review	Upto the end of the period	
Planned production during current year**	Actual production during current year*				Actual production during corresponding period of last year					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11697.35</b>	<b>11117.10</b>	<b>12232.82</b>	<b>11860.20</b>	<b>101726.28</b>	<b>101786.49</b>	<b>107233.09</b>	<b>-9.12</b>	<b>-5.08</b>	<b>-4.96</b>
1. IOC, Guwahati	94.85	103.69	65.71	109.83	802.45	917.12	839.47	57.81	9.25	9.32
2. IOC, Barauni	565.75	570.47	558.56	572.12	4624.90	4482.40	4634.25	2.13	-3.28	0.83
3. IOC, Gujarat	1259.44	1257.65	1164.55	1203.36	9217.35	8864.91	9728.32	8.00	-8.88	-0.14
4. IOC, Haldia	378.77	298.91	609.79	332.32	4638.31	4589.91	5613.85	-50.98	-18.24	-21.08
5. IOC, Mathura	504.37	129.02	818.83	760.24	6150.04	6797.39	7236.56	-84.24	-6.07	-74.42
6. IOC, Digboi	72.14	48.69	54.62	60.97	618.79	482.74	512.55	-10.87	-5.82	-32.52
7. IOC, Panipat	1456.78	1436.33	1468.33	1308.43	11534.21	11258.65	12652.03	-2.18	-11.01	-1.40
8. IOC, Bongaigaon	216.16	27.07	220.92	197.05	1490.94	1596.37	1704.32	-87.75	-6.33	-87.48
9. IOC, Paradip	1291.62	1271.25	1235.20	1265.86	10822.00	10794.29	9549.32	2.92	13.04	-1.58
<b>Total IOC</b>	<b>5839.88</b>	<b>5143.08</b>	<b>6196.50</b>	<b>5810.17</b>	<b>49899.00</b>	<b>49783.77</b>	<b>52470.67</b>	<b>-17.00</b>	<b>-5.12</b>	<b>-11.93</b>
10. BPCL, Mumbai	1284.00	1317.66	1214.07	1276.93	10482.00	10608.18	10572.03	8.53	0.34	2.62
11. BPCL, Kochi	1213.29	1398.56	891.55	1326.98	11260.36	11625.73	11021.44	56.87	5.48	15.27
<b>Total BPCL</b>	<b>2497.29</b>	<b>2716.22</b>	<b>2105.62</b>	<b>2603.91</b>	<b>21742.36</b>	<b>22233.91</b>	<b>21593.47</b>	<b>29.00</b>	<b>2.97</b>	<b>8.77</b>
12. HPCL, Mumbai	277.00	551.20	699.47	715.48	4752.00	5679.07	6186.25	-21.20	-8.20	98.99
13. HPCL, Visakh	768.00	676.07	737.61	653.85	6264.00	6104.65	6827.75	-8.34	-10.59	-11.97
<b>Total HPCL</b>	<b>1045.00</b>	<b>1227.28</b>	<b>1437.09</b>	<b>1369.33</b>	<b>11016.00</b>	<b>11783.72</b>	<b>13014.00</b>	<b>-14.60</b>	<b>-9.45</b>	<b>17.44</b>
14. CPCL, Manali	839.45	855.19	856.61	705.09	6906.54	6982.55	6745.22	-0.17	3.52	1.87
15. CPCL, CBR	0.00	0.00	39.23	0.00	0.00	0.88	308.36	-	-	-
<b>Total CPCL</b>	<b>839.45</b>	<b>855.19</b>	<b>895.84</b>	<b>705.09</b>	<b>6906.54</b>	<b>6983.44</b>	<b>7053.58</b>	<b>-4.54</b>	<b>-0.99</b>	<b>1.87</b>
16. NRL, Numaligarh	131.74	4.14	267.51	111.13	2007.76	1702.20	2179.39	-98.45	-21.90	-96.86
17. MRPL, Mangalore	1340.00	1164.31	1325.10	1253.50	10122.23	9237.92	10880.15	-12.13	-15.09	-13.11
18. ONGC, Tatipaka	4.00	6.90	5.17	7.08	32.40	61.53	41.83	33.54	47.10	72.50
<b>B. Joint Venture</b>	<b>1460.18</b>	<b>1656.54</b>	<b>1569.99</b>	<b>1670.89</b>	<b>12953.78</b>	<b>13990.11</b>	<b>12235.07</b>	<b>5.51</b>	<b>14.34</b>	<b>13.45</b>
19. BORL, Bina	587.18	642.14	549.18	608.03	5215.78	5313.56	3290.79	16.93	61.47	9.36
20. HMEL, GGSR, Bhatinda	873.00	1014.40	1020.81	1062.86	7738.00	8676.56	8944.28	-0.63	-2.99	16.20
<b>C. Private Sector</b>	<b>7213.54</b>	<b>8910.70</b>	<b>7213.54</b>	<b>8581.66</b>	<b>73543.11</b>	<b>76096.20</b>	<b>73543.11</b>	<b>23.53</b>	<b>3.47</b>	<b>23.53</b>
21. RIL, Jamnagar	2821.64	3067.57	2821.64	3036.09	25974.47	25618.29	25974.47	8.72	-1.37	8.72
22. RIL, SEZ	3994.97	4209.83	3994.97	4006.06	34443.13	35617.37	34443.13	5.38	3.41	5.38
<b>Total RIL</b>	<b>6816.62</b>	<b>7277.40</b>	<b>6816.62</b>	<b>7042.15</b>	<b>60417.60</b>	<b>61235.66</b>	<b>60417.60</b>	<b>6.76</b>	<b>1.35</b>	<b>6.76</b>
23. EOL, Vadinar	396.92	1633.30	396.92	1539.50	13125.52	14860.54	13125.52	311.49	13.22	311.49
<b>TOTAL REFINERY (A+B+C)</b>	<b>20371.06</b>	<b>21684.34</b>	<b>21016.34</b>	<b>22112.74</b>	<b>188223.18</b>	<b>191872.80</b>	<b>193011.27</b>	<b>3.18</b>	<b>-0.59</b>	<b>6.45</b>
ONGC	293.39	297.31	306.07	289.18	2505.75	2605.35	2662.43	-2.86	-2.14	1.33
GAIL	102.66	111.28	118.79	108.24	917.60	963.21	990.58	-6.32	-2.76	8.40
OIL	3.30	1.09	1.40	3.00	24.40	20.50	24.54	-22.39	-16.49	-67.12
<b>D. Total Fractionators</b>	<b>399.35</b>	<b>409.68</b>	<b>426.25</b>	<b>400.41</b>	<b>3447.75</b>	<b>3589.05</b>	<b>3677.55</b>	<b>-3.89</b>	<b>-2.41</b>	<b>2.59</b>
<b>Grand Total (A+B+C+D)</b>	<b>20770.42</b>	<b>22094.01</b>	<b>21442.60</b>	<b>22513.15</b>	<b>191670.93</b>	<b>195461.85</b>	<b>196688.83</b>	<b>3.04</b>	<b>-0.62</b>	<b>6.37</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised